



MISSOURI DEPARTMENT OF NATURAL RESOURCES  
MISSOURI OIL AND GAS COUNCIL

FORM OGC-3

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

☒ APPLICATION TO DRILL    ☐ DEEPEN    ☐ PLUG BACK    ☐ FOR AN OIL WELL    ☒ OR GAS WELL

NAME OF COMPANY OR OPERATOR <u>A.G. Glaze Drilling Co.</u>		DATE	
ADDRESS <u>15210 S. 169 HWY</u>	CITY <u>Olathe</u>	STATE <u>Ks.</u>	ZIP CODE <u>66062</u>

DESCRIPTION OF WELL AND LEASE

NAME OF LEASE <u>Tim Savage PO Box 103 Belton Mo 64012</u>	WELL NUMBER <u>1</u>	ELEVATION (GROUND) <u>1100</u>
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WELL LOCATION <u>= 1791' <del>HWY</del> <sup>RD</sup></u>	(GIVE FOOTAGE FROM SECTION LINE) <u>FT. FROM (N) <del>E</del> SECTION LINE = 396</u>	FET FROM (E) <u>(W)</u> SECTION LINE
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WELL LOCATION	SECTION <u>24</u>	TOWNSHIP <u>H6</u>	RANGE <u>33</u>	COUNTY <u>Cass</u>
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NEAREST DISTANCE FROM PROPOSED LOCATION TO PROPERTY OR LEASE LINE 165 FEET

DISTANCE FROM PROPOSED LOCATION TO NEAREST DRILLING, COMPLETED OR APPLIED — FOR WELL ON THE SAME LEASE none FEET

PROPOSED DEPTH <u>H00' H50'</u>	DRILLING CONTRACTOR, NAME AND ADDRESS <u>A.G. Glaze Drilling</u>	ROTARY OR CABLE TOOLS	APPROX. DATE WORK WILL START <u>Jan. 1 / 91</u>
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NUMBER OF ACRES IN LEASE <u>12.54</u>	NUMBER OF WELLS ON LEASE, INCLUDING THIS WELL, COMPLETED IN OR DRILLING TO THIS RESERVOIR <u>None</u>
	NUMBER OF ABANDONED WELLS ON LEASE <u>None</u>

IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED?

NAME <u>NA</u>	NO. OF WELLS: PRODUCING <u>0</u>
ADDRESS	INJECTION <u>0</u>
	INACTIVE <u>0</u>
	ABANDONED <u>0</u>

STATUS OF BOND	<input checked="" type="checkbox"/> SINGLE WELL AMOUNT \$	<input type="checkbox"/> BLANKET BOND AMOUNT \$	<input type="checkbox"/> ON FILE <input checked="" type="checkbox"/> ATTACHED
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REMARKS: (IF THIS IS AN APPLICATION TO DEEPEN OR PLUG BACK, BRIEFLY DESCRIBE WORK TO BE DONE, GIVING PRESENT PRODUCING ZONE AND EXPECTED NEW PRODUCING ZONE; USE BACK OF FORM IF NEEDED.)  
NA

PROPOSED CASING PROGRAM				APPROVED CASING — TO BE FILLED IN BY STATE GEOLOGIST			
AMOUNT	SIZE	WT/FT	CEM.	AMOUNT	SIZE	WT/FT	CEM.
				<u>50'</u>	<u>4 1/2"</u>	<u>9#/ft</u>	<u>to surface</u>
				<u>To Total Depth</u>	<u>2 7/8"</u>	<u>6.5#/ft</u>	<u>to surface</u>

I, the undersigned, state that I am the \_\_\_\_\_ of the \_\_\_\_\_ (company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.

SIGNATURE <u>Tim Savage</u>	DATE
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PERMIT NUMBER <u>#24587</u>	<input checked="" type="checkbox"/> DRILLER'S LOG REQUIRED	<input checked="" type="checkbox"/> E-LOGS REQUIRED IF RUN
APPROVAL DATE <u>12/3/90</u>	<input checked="" type="checkbox"/> CORE ANALYSIS REQUIRED IF RUN	<input checked="" type="checkbox"/> DRILL STEM TEST INFO. REQUIRED IF RUN
APPROVED BY <u>Jane Holly Williams</u>	<input type="checkbox"/> SAMPLES REQUIRED	
	<input checked="" type="checkbox"/> SAMPLES NOT REQUIRED	
	<input type="checkbox"/> WATER SAMPLES REQUIRED AT _____	

NOTE ► THIS PERMIT NOT TRANSFERABLE TO ANY OTHER PERSON OR TO ANY OTHER LOCATION

APPROVAL OF THIS PERMIT BY THE OIL AND GAS COUNCIL DOES NOT CONSTITUTE ENDORSEMENT OF THE GEOLOGICAL MERITS OF THE PROPOSED WELL NOR ENDORSEMENT OF THE QUALIFICATIONS OF THE PERMITTEE.

I \_\_\_\_\_ of the \_\_\_\_\_ Company confirm that an approved drilling permit has been obtained by the owner of this well. Council approval of this permit will be shown on this form by presence of a permit number and signature of authorized council representative.

DRILLER'S SIGNATURE <u>Alva H. Glaze</u>	DATE <u>12/3/90.</u>
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REC'D JUN 26 1991



MISSOURI DEPARTMENT OF NATURAL RESOURCES  
MISSOURI OIL AND GAS COUNCIL  
**WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG**

Form OGC-5

☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ INJECTION ☐ SAME RESERVOIR ☐ DIFFERENT RESERVOIR ☐ OIL ☐ GAS ☐ DRY

OWNER <b>Tim Savage</b>		ADDRESS <b>P.O. Box 103, Belton, MO 64012</b>	
LEASE NAME <b>N/A</b>		WELL NUMBER <b>1</b>	
LOCATION <b>1213 S. Cedar, Belton, MO 64012</b>		SEC. TWP. AND RANGE OR BLOCK AND SURVEY <b>24 46 33</b>	
COUNTY <b>Cass</b>	PERMIT NUMBER (OGC-3 OR OGC-31) <b>20527</b>		
DATE SPUDDED <b>12-27-90</b>	DATE TOTAL DEPTH REACHED <b>12-29-90</b>	DATE COMPLETED READY TO PRODUCE OR INJECT <b>12-31-90</b>	ELEVATION (DF, RKR, RT, OR Gr.) FEET <b>850</b>
TOTAL DEPTH <b>420</b>		ELEVATION OF CASING HD. FLANGE <b>—</b> FEET	
PRODUCING OR INJECTION INTERVAL(S) FOR THIS COMPLETION <b>323'</b>		ROTARY TOOLS USED (INTERVAL) <b>0 TO T.D.</b>	CABLE TOOLS USED (INTERVAL)
DRILLING FLUID USED <b>water</b>			
WAS THIS WELL DIRECTIONALLY DRILLED? <b>NO</b>	WAS DIRECTIONAL SURVEY MADE? <b>NO</b>	WAS COPY OF DIRECTIONAL SURVEY FILED? <b>NO</b>	DATE FILED <b>none</b>
TYPE OF ELECTRICAL OR OTHER LOGS RUN (LIST LOGS FILED WITH THE STATE GEOLOGIST) <b>Gamma-ray Neutron</b>			DATE FILED <b>none</b>

**CASING RECORD**

CASING (REPORT ALL STRINGS SET IN WELL - CONDUCTOR, SURFACE, INTERMEDIATE, PRODUCING, ETC.)

PURPOSE	SIZE HOLE DRILLED	SIZE CASING SET	WEIGHT (LB. FT)	DEPTH SET	SACKS CEMENT	AMOUNT PULLED
surface	8"	7"	19 lb.ft.	30'	6	none

**TUBING RECORD****LINER RECORD by consolidated**

SIZE	DEPTH SET	PACKER SET AT	SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
2 IN.	FEET	FEET	N/A INCH	N/A FEET	N/A FEET	Presacise cement	None FEET

**PERFORATION RECORD****ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD**

NUMBER PER FEET	SIZE AND TYPE	DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED	DEPTH INTERVAL
323-330	10 shots 3/8 size	—	N/A	N/A

**INITIAL PRODUCTION**

DATE OF FIRST PRODUCTION OR INJECTION		PRODUCING METHOD (INDICATE IF FLOWING, GAS LIFT, OR PUMPING — IF PUMPING, SHOW SIZE AND TYPE OF PUMP.) <b>Flowing</b>					
DATE OF TEST <b>None</b>	HOURS TESTED <b>None</b>	CHOKE SIZE <b>N/A</b>	OIL PRODUCED DURING TEST <b>None</b> bbls.	GAS PRODUCED DURING TEST <b>None</b> MCF	WATER PRODUCED DURING TEST <b>None</b> bbls.	OIL GRAVITY <b>None</b> API (CORR.)	
TUBING PRESSURE <b>None</b>	CASING PRESSURE <b>None</b>	CAL'D RATE OF PRODUCTION PER 24 HOURS <b>U-Tube 20,000 CFM</b>		OIL <b>None</b> bbls.	GAS <b>20,000</b> MCF	WATER <b>None</b> bbls.	GAS OIL RATIO

DISPOSITION OF GAS (STATE WHETHER VENTED, USED FOR FUEL OR SOLD)

**None vented used for fuel**

METHOD OF DISPOSAL OF MUD PIT CONTENTS

**sucked out by consolidated and backfilled**

**CERTIFICATE:** I, THE UNDERSIGNED, STATE THAT I AM THE owner OF THE \_\_\_\_\_ COMPANY, AND THAT I AM AUTHORIZED BY SAID COMPANY TO MAKE THIS REPORT, AND THAT THIS REPORT WAS PREPARED UNDER MY SUPERVISION AND DIRECTION AND THAT THE FACTS STATED THEREIN ARE TRUE, CORRECT AND COMPLETE TO THE BEST OF MY KNOWLEDGE.

DATE <b>6-24-91</b>	SIGNATURE <b>Tim Savage</b>
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